



**SOURCE EMISSIONS MONITORING – CAPRAL
ALUMINUM SMITHFIELD**

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Table 1: History of Revisions

Revision	Date	Issued to	Changes
RO	30/06/2025		Initial Release

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ACCREDITED FOR COMPLIANCE TO ISO/IEC 17025

The results of the tests, calibrations and/or measurements included in this document are traceable to Australian/national standards.

Accreditation number: 19703



EXECUTIVE SUMMARY

Assured Environmental (AE) conducted emissions monitoring at the Capral Limited facility located at CAPRAL ALUMINUM SMITHFIELD. Sampling was undertaken from 14 May 2025 (Campaign 1) and 16 May 2025 (Campaign 2) during normal operating conditions. The monitoring was undertaken to facilitate determination of compliance with the release limits specified in the site EA issued by the NSW Environmental Protection Authority (reference: 21542).

Table 2 provides a summary of the results of monitoring for Release Point 1 (RPI) and Release Point 2 (RP2), respectively, along with a comparison of measured emission with the limits provided in the environmental authority.

Table 2: Summary of Emissions

Analyte	SOURCE	License Limit	Units/Ref Condition	Sample Result		PASS /FAIL
				Campaign 1	Campaign 2	
Oxides of Nitrogen (NOx)	Oven 1	30	Dry mg/Nm ³	7.44	–	PASS
Oxides of Nitrogen (NOx)	Oven 2	30	Dry mg/Nm ³	4.48	–	PASS
Oxides of Nitrogen (NOx)	Oven 3	30	Dry mg/Nm ³	8.18	5.19	PASS
Volatile Organic Compounds (VOC)	(Log Oven)	–	Dry mg/Nm ³	< 1	< 1	–

*All testing is conducted during normal operations.

Based on the comparison presented, the results of the monitoring undertaken has demonstrated compliance with the release limits provided in the site EA for all parameters tested.

Decision rule: The decision rule used is based on values obtained during testing without regard to uncertainty limits (listed in Table 9) as per state regulation.



TABLE OF CONTENTS

ACCREDITED FOR COMPLIANCE TO ISO/IEC 17025	2
1. MONITORING PLAN.....	5
2. MONITORING METHODOLOGY	5
2.1. OVERVIEW	5
2.2. SAMPLE LOCATIONS	5
3 METHODOLOGY	10
3.1 MEASUREMENT UNCERTAINTY	11
3.2 CALIBRATION RECORDS.....	11
4 MONITORING RESULTS	13
4.1 RESULTS – RP1	13
4.2 RESULTS – RP2.....	16
5 QUALITY ASSURANCE & QUALITY CONTROL (QA/QC)	18
6 GLOSSARY OF TERMS	19
APPENDIX A: RELEVANT NSW EPL EXTRACT	21

LIST OF TABLES

TABLE 1: HISTORY OF REVISIONS	2
TABLE 2: SUMMARY OF EMISSIONS	3
TABLE 3: SUMMARY OF SAMPLING UNDERTAKEN.....	5
TABLE 4: ASSESSMENT OF COMPLIANCE WITH AS4323.1	6
TABLE 5: TEST METHODS.....	10
TABLE 6: SAMPLING NOTES	10
TABLE 7: ANALYSIS BY	10
TABLE 8: SAMPLE UNCERTAINTY	11
TABLE 9: CALIBRATION RECORDS	11
TABLE 10: RESULTS TABLE (CAMPAIGN 1)	13
TABLE 11: RESULTS TABLE (CAMPAIGN 2)	16
TABLE 12: DEFINITIONS	19

LIST OF FIGURES

FIGURE 1 – LOCATION 1, OVEN 1	7
FIGURE 2 – LOCATION 2, OVEN 2	7
FIGURE 3 – LOCATION 3, OVEN 3 (LOG OVEN)	8
FIGURE 4 – OVEN 1 SAMPLING LOCATION SCHEMATIC.....	8
FIGURE 5 – OVEN 2 SAMPLING LOCATION SCHEMATIC.....	9
FIGURE 6 – OVEN 3 (LOG OVEN) SAMPLING LOCATION SCHEMATIC SAMPLING	9
FIGURE 7 – OVEN 1, CAMPAIGN 1 GAS TREND	14
FIGURE 8 – OVEN 2, CAMPAIGN 1 GAS TREND	14
FIGURE 9 – OVEN 3 (LOG OVEN), CAMPAIGN 1 GAS TREND	15
FIGURE 10 – OVEN 3 (LOG OVEN), CAMPAIGN 2 GAS TREND	17



1. MONITORING PLAN

Assured Environmental Pty Ltd (AE) was appointed by Capral Limited to undertake monitoring of emissions to atmosphere from their CAPRAL ALUMINUM SMITHFIELD facility. All monitoring was undertaken from 14 and 15 May 2025.

AE was responsible for the collection and analysis of samples unless otherwise indicated. The samples were recovered and stored appropriately until their return to the laboratory where the samples were prepared and analysed according to the methodologies listed in this report.

This test program was conducted to satisfy the conditions listed in the environmental authority issued to the facility by the NSW Environmental Protection Authority (reference: 21542). Table 3 provides a summary of the monitoring undertaken during the sampling program. All testing was conducted under normal operation.

Table 3: Summary of Sampling Undertaken

Pollutant	Units of Measure	NSW EPA Test Method	Reference Method	Campaign 1 Points	Campaign 2 Points
Travers points	na	TM-1	AS4323.1	1/2/3	3 only
Volumetric flowrate	m ³ /sec	TM-2	USEPA M 2	1/2/3	3 only
Temperature	Kelvin	TM-2	USEPA M 2	1/2/3	3 only
Velocity	m/s	TM-2	USEPA M 2	1/2/3	3 only
Stack gas density (O ₂ , CO ₂)	g/g-mol	TM-23, 24, 25	USEPA M 3A	1/2/3	3 only
Moisture	percent	TM-22	USEPA M 4	1/2/3	3 only
Oxygen	percent	TM-25	USEPA M 3A	1/2/3	3 only
Carbon Dioxide	percent	TM-24	USEPA M 3A	1/2/3	3 only
Carbon Monoxide	mg/m ³	TM-32	USEPA M 10	1/2/3	3 only
Nitrogen Oxides	mg/m ³	TM-11	USEPA M 7E	1/2/3	-
VOCs [1]	mg/m ³	TM-38	USEPA M 18	3 only	3 only

[1] VOCs to be monitored on Point 3 only every 6 months until further notice from EPA.

2. MONITORING METHODOLOGY

2.1. Overview

AE personnel made contact with the nominated site representative and confirmed that the plant was operating normally. At this time, all site access permits were arranged and the previously prepared draft sampling plan for the day was agreed with the client.

The following sections provide a summary of the specific locations utilised and methodologies used for the monitoring.

2.2. Sample Locations

Table 4 provides a description of each of the sampling points utilised for the sampling program. For each sampling point, an assessment of compliance against the requirements of AS4323.1:2021 was undertaken. Based on this analysis, and in accordance with the requirements of the standard, sampling locations are identified as either ideal, non-ideal or non-conforming. Where a sampling plane is identified as non-ideal or non-conforming, no alternative ideal sampling planes representative of the source were available at the facility.



Table 4: Assessment of Compliance with AS4323.1

AS4323.1	Sample location	Oven 1	Oven 2	Oven 3
	Description	Oven 1 Stack	Oven 2 Stack	Oven 3 Stack (Log Oven)
	Stack coordinates	UTM 56s:	UTM 56s:	UTM 56s:
	Easting		-33.847733152498805	
	Southing		150.94036652401812	
	Stack Exit point from ground (m)	8	8	8
	Stack Shape	CIRCULAR	CIRCULAR	CIRCULAR
Ideal Sampling Plane Assessment				
	Stack Diameter (m)	0.46	0.46	0.30
	Stack Cross Section Area (m2)	0.17	0.17	0.07
	Distance to upstream disturbance (m) (from disturbance)	1.20	1.10	1.30
	Upstream Diameters (D)	2.61	2.39	4.33
	Distance to downstream disturbance (m) (from disturbance)	0.73	1.00	6.00
	Downstream diameters (D)	1.59	2.17	20.00
4.2.2 Table 1	Meets Requirements AS4323.1 Table 1	No	No	Yes
Non- Ideal Sampling Plane Assessment				
	Assessment required?	No	No	Yes
	Total traverse point factors	1.2	1.2	1.0
Non-conforming Sampling Plane Assessment				
4.2.2(a)	Gas flow in same direction	Yes	Yes	Yes
4.2.2(b)	Gas flow steady & evenly distributed (cyclonic or swirl <15°)	Yes	Yes	Yes
4.2.2(c)	Temperature difference between points <10%, and each point <10% of average	Yes	Yes	Yes
4.2.2(d)	Ratio of highest to lowest differential pressure & ratio highest to lowest velocity	1.2	1.8	1.0
		1.1	1.3	1.0
4.2.2(e)	Minimum differential pressure	2.40	0.80	50.00
	Gas temperature above dewpoint	Yes	Yes	Yes
Sampling Plane Type				
4.2.2, 4.2.3, 4.2.4	Sampling plane type	Non-conforming	Non-ideal	Ideal
	Alternative sampling plane available?	No	No	-
Number of Sample Points Adopted				
	Port size (mm)	50	50	50
	Port Thread Type	Flange	Flange	Flange
	Number of traverses	1	1	1
	Number of points per traverse	1	1	1
	Total number of traverse points	1	1	1
	Flow & temperature compliance check	Yes	Yes	Yes



Figure 1 – Location 1, Oven 1



Figure 2 – Location 2, Oven 2



Figure 3 – Location 3, Oven 3 (Log Oven)

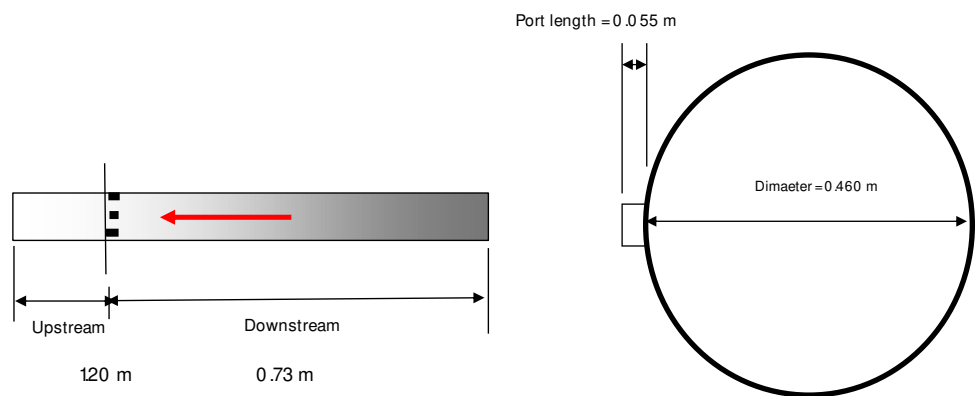


Figure 4 – Oven 1 Sampling Location Schematic



Port length = 0.055 m

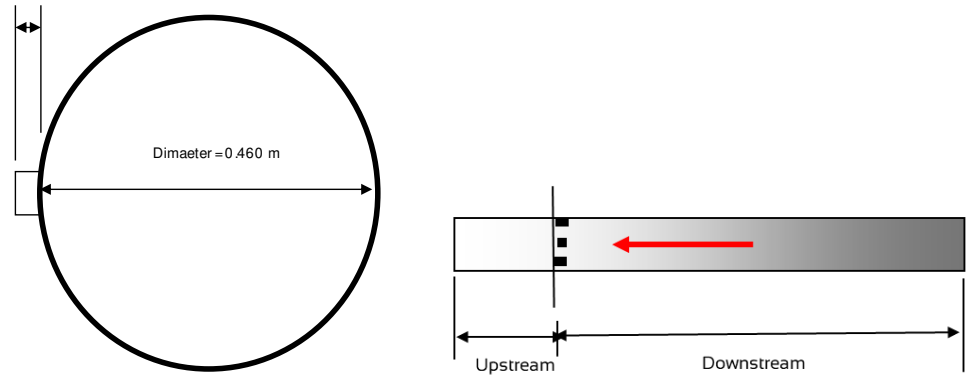


Figure 5 – Oven 2 Sampling Location Schematic

Port length = 0.055 m

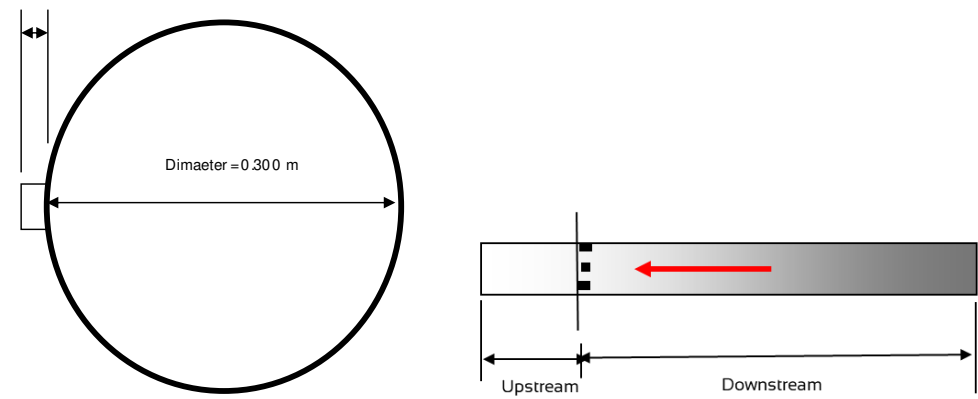


Figure 6 – Oven 3 (Log Oven) Sampling location Schematic Sampling



3 METHODOLOGY

All sampling and analysis were carried out in accordance with the methods listed in Table 5. Any deviations to these approved methods have been documented where applicable. These notes also contain any known upset operational conditions of the plant during testing. Unless stated in the notes all samples taken were considered representative of the process.

Table 5: Test Methods

Parameter	Reference Sample method	NATA accreditation	Sampling Notes	Analysis By
Sample Plane Criteria	AS4323.1	yes	a	1
Gas Velocity & Temperature	USEPA Method 2	yes	nil	1
Stack Gas Density	USEPA Method 3	yes	nil	1
Oxygen & Carbon Dioxide	USEPA Method 3A	yes	nil	1
Stack Gas Water Vapour	USEPA Method 4	yes	nil	1
Sulfur Dioxide	USEPA Method 6/6C	yes	nil	1
Oxides of Nitrogen	USEPA Method 7E	yes	nil	1
Total Non-Methane VOC	USEPA Method 18	yes	b	2
Total Non-Methane VOC	Lab ORG-022	yes	c	

a) Sample locations compliant with AS4323.1. Location 1 was non-compliant, Location 2 was non-ideal, and there were no other suitable locations. The total sampling traverse points were increased in line with the method to satisfy the method's requirements.

Table 6: Sampling Notes

Note	Comment
a	Kiln – Sample locations compliant to AS4323.1. The locations are greater than 2 but less than 6 diameters downstream from a disturbance. The total sampling traverse points were increased in line with the method to satisfy the requirements of the method.
b	Duplicate samples were collected and analyzed. 1 blank tube was analyzed from this project.
c	In-house Method is equal to USEPA M18

Table 7: Analysis By

Note	Company	Work performed	NATA ID	Report Number
1	AE	Sampling & analysis	19703	16880
2	EnviroLab Services	Laboratory analysis	2901	381342



3.1 Measurement Uncertainty

There is an inherent uncertainty associated with any scientific measurement, including stack emissions monitoring. The measurement uncertainty can be controlled with strict adherence to the reference methodology along with utilising appropriate calibration standards with corresponding acceptable uncertainty reports.

Many source sampling methods do not outline exact procedures for establishing direct measurement uncertainty. In the absence of a defined procedure, the uncertainty budgets presented are based on estimations using ISO-GUM method.

Each individual source and test may have a unique associated uncertainty assigned, due to factors such as the stack sample location in relation to the positioning requirements of AS4323.1, stack temperature, water vapour content and sample analysis.

The table below outlines the estimated uncertainties associate with reports presented within this report.

Table 8: Sample Uncertainty

Parameter	Reference method	Measurement Uncertainty	Coverage factor	Confidence coefficient
Gas velocity	USEPA Method 2	3	2	95
Gas temperature (°K)	USEPA Method 2	3	2	95
Gas water vapour content	USEPA Method 4	4	2	95
Oxygen	USEPA Method 3A	7	2	95
Carbon dioxide	USEPA Method 3A	7	2	95
Carbon monoxide	USEPA Method 10a	7	2	95
Oxides of nitrogen	USEPA Method 7E	7	2	95
Volatile Organic Compounds	USEPA Method 18	39	2	95

the % uncertainties are for results $\geq 10 \times$ the reporting limit given in the laboratory analysis; note, as you approach the reporting limit, statistically ("Horwitz trumpet") the estimated MU will increase.

3.2 Calibration Records

The sampling equipment was transported to site using AE's mobile lab and freight contractors. Prior to commencement of sampling, the mobile laboratory was set up at the base of the stack and used as a temporary site office and laboratory whilst on site. Sampling consoles, analysers, calibration gases and sample recovery equipment were set up with umbilicals connecting these sampling consoles to the probes and impingers in accordance with the methods.

All equipment used in the sampling program was calibrated in accordance with AE's NATA accredited procedures.

Table 9 presents a summary of the calibration status of each of the key equipment used in the sampling program.

Table 9: Calibration Records

Equipment	Equipment ID	Calibration Due Date	Calibration Information
Console/ gas meter	SN324	18/12/2025	(Y) = 0.973 (DH@) =38.332



Pitot	PN58	12/12/2025
Gas Analyser	SN1057	Checked on day of testing
Thermocouple	TN108	14/07/2025
Gas Cylinder	379921	19/05/2026
Constant flow meter	SN1073	17/05/2025



4 MONITORING RESULTS

4.1 Results – RP1

Table 10: Results table (Campaign 1)

Release Point Parameter	Unit of Measure	Stack result	Stack result	Stack result
Site	-	Capral Aluminum Smithfield	Capral Aluminum Smithfield	Capral Aluminum Smithfield
Sample location	-	Oven 1	Oven 2	Oven 3
Run ID	-	1	2	3
Test parameter	-	Moisture, Flow, NOx	Moisture, Flow, NOx	Moisture, Flow, NOx, VOC
Date of testing	dd-mm-yyyy	14/05/2025	14/05/2025	14/05/2025
Start time	hh:mm	15:23	16:40	12:55
Finish Time	hh:mm	16:23	17:40	13:55
Average stack temperature	K	447	437	537
Average stack temperature	°C	174	164	264
Atmospheric Pressure	kPa	102	102	101
Absolute stack pressure	mbar	1020	1020	1020
Average stack gas water vapour content	%-vol	6.7	7.3	8.1
Average carbon dioxide content	%-vol	2.2	1.4	3.1
Average oxygen content	%-vol	17.0	18.3	14.7
Dry gas density	kg/Nm ³	1	1	1
Dry gas molecular weight	g/gmole	29	29	30
Sample volume (dry gas meter)	Nm ³	1.06	1.10	1.18
Exhaust Velocity	m/sec	6.7	4.3	32.2
Actual stack volume flow	m ³ /min	67	43	137
Dry standard stack flow rate	Nm ³ /min	38	25	64
Actual stack volume flow	m ³ /sec	1	1	2
Dry standard stack flow rate	Nm ³ /sec	1	0	1
NOx Concentration	mg/Nm ³	7.44	4.48	8.18
Emission rate	g/min	0.29	0.11	0.52
TVOC Concentration	mg/Nm ³	–	–	< 0.80
Emission rate	g/min	–	–	< 0.02

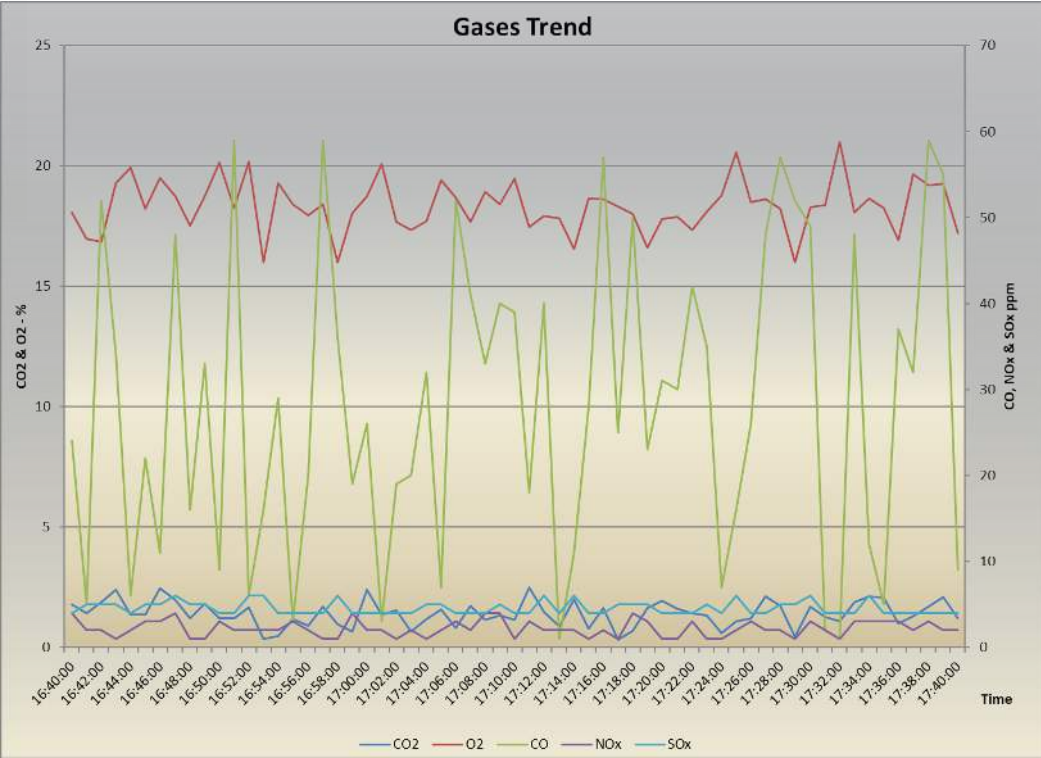


Figure 7 – Oven 1, Campaign 1 Gas Trend

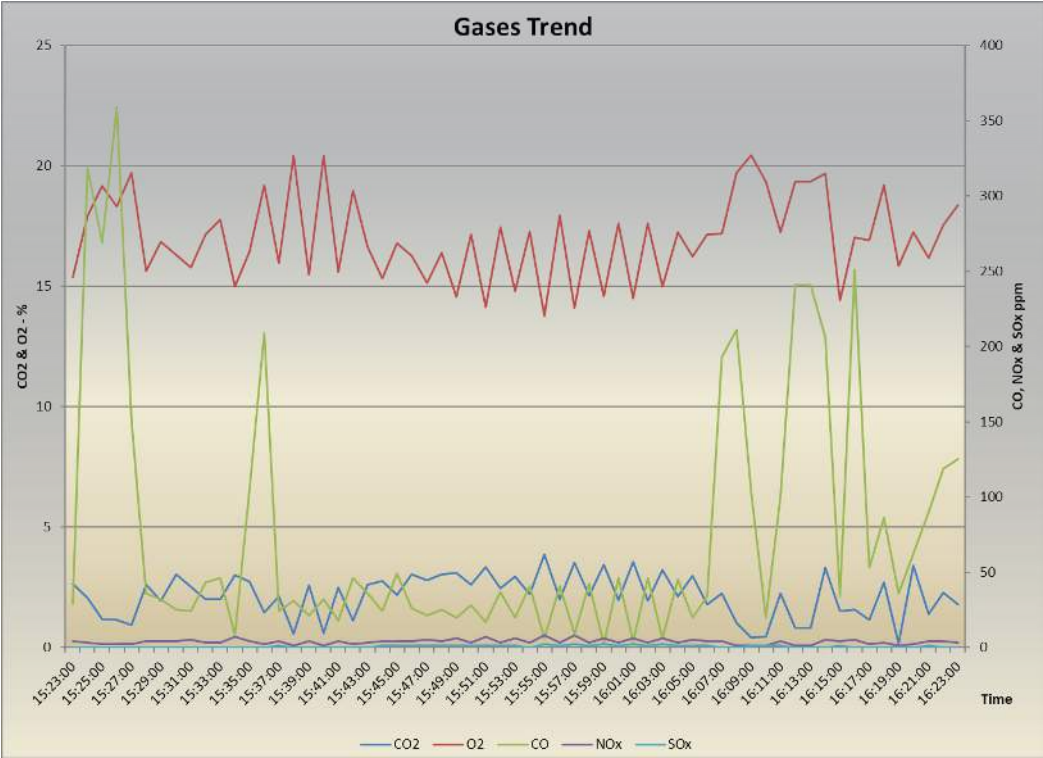


Figure 8 – Oven 2, Campaign 1 Gas Trend

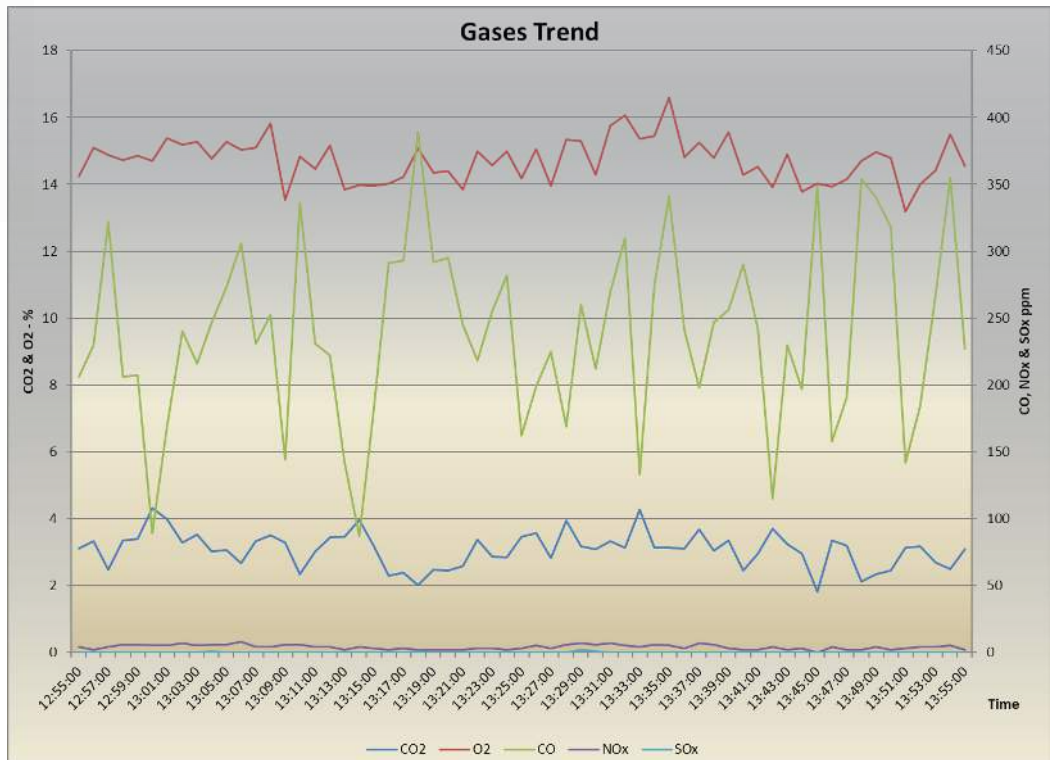


Figure 9 – Oven 3 (Log Oven), Campaign 1 Gas Trend



4.2 Results – RP2

Table 11: Results table (Campaign 2)

Release Point Parameter	Unit of Measure	Stack result
Site	-	Capral Aluminum Smithfield
Sample location	-	Oven 3
Run ID	-	4
Test parameter	-	Moisture, Flow, Nox, VOC
Date of testing	dd-mm-yyyy	16/05/2025
Start time	hh:mm	10:15
Finish Time	hh:mm	11:15
Average stack temperature	K	531
Average stack temperature	°C	258
Atmospheric Pressure	kPa	102
Absolute stack pressure	mbar	1020
Average stack gas water vapour content	%-vol	5.8
Average carbon dioxide content	%-vol	4.1
Average oxygen content	%-vol	14.9
Dry gas density	kg/Nm ³	1
Dry gas molecular weight	g/gmole	30
Sample volume (dry gas meter)	Nm ³	1.10
Exhaust Velocity	m/sec	30.7
Actual stack volume flow	m ³ /min	130
Dry standard stack flow rate	Nm ³ /min	64
Actual stack volume flow	m ³ /sec	2
Dry standard stack flow rate	Nm ³ /sec	1
NOx Concentration	mg/Nm ³	5.19
Emission rate	g/min	0.33
TVOC Concentration	mg/Nm ³	< 0.77
Emission rate	g/min	< 0.05



Figure 10 – Oven 3 (Log Oven), Campaign 2 Gas Trend



5 QUALITY ASSURANCE & QUALITY CONTROL (QA/QC)

Assured Environmental operates within a quality system based upon the requirements of ISO17025. Our quality system defines specific procedures and methodologies to ensure any project undertaken by Assured Environmental is conducted with the highest level of quality given the specific confines of each project. The overall objective of our QA/QC procedures is to representatively sample and accurately analyse components in the gas streams and therefore report valid measurements of emission concentrations.

To ensure representativeness of field work, our quality procedures target:

1. Correct sampling locations
2. Sample time
3. Frequency of samples and
4. Method selection & adherence

To ensure representativeness of lab work, our quality procedures target:

1. Sample preservation
2. Chain of custody (COC)
3. Sample preparation and
4. Analytical techniques

Assured Environmental maintains strict quality assurance throughout all its sampling programs, covering on-site 'field work' and the analytical phase of our projects. Our QA program covers the calibration of all sampling and analytical apparatus where applicable and the use of spikes, replicate sample and reference standards. The test methodologies used for this project are outlined in the methods section of this document. Field test data has been recorded and calculated using direct entry into Microsoft Excel spreadsheets following the procedures of the appropriate test methods. Determination of emission concentrations has been performed using the same Microsoft Excel spreadsheets which are partially supplied as an attachment to this report. More detailed information can be supplied upon request.

QA/QC checks for this project will use validation techniques and criteria appropriate to the type of data and the purpose of the measurement to approve the test report. Records of all data will be maintained. Complete chain of custody (COC) procedures has been followed to document the entire custodial history of each sample. The COC forms also served as a laboratory sheet detailing sample ID and analysis requirements.



6 GLOSSARY OF TERMS

The following terms and abbreviations may be used in this report:

Table 12: Definitions

Symbol	Definition
<	The analytes tested for was not detected; the value stated is the reportable limit of detection
Am ³	Actual gas volume in cubic metres at measured conditions
AS	Australian Standard
BH	Back half of sample train (filter holder and impingers) (referred to during sample recovery)
°C	Degrees Celsius
CARB	California Air Resources Board methods
dscm	Dry standard cubic meters
FH	Front half of sample train (probe and filter holder) (referred to during sample recovery)
f/ml	Fibres per millilitre
g	Grams
kg	Kilograms
m	Metres
m ³	Gas volume in cubic metres
mbar	Millibars
mg	Milligrams (10 ⁻³ grams)
min	Minute
ml	Millilitres
mmH ₂ O	Millimetres of water
Mole	SI unit that measures the amount of substance
N/A	Not applicable
ng	Nanograms (10 ⁻⁹ grams)
NATO	North Atlantic Treaty Organisation
NIOSH	National institute for occupational safety and health (USA)
Nm ³	Gas volume in dry cubic metres at standard temperature and pressure (0°C and 101.3 kPa)
NMI	National Measurement Institute
NM VOC	Non-methane volatile organic compound
NR	Not required on this occasion
OSHA	Occupational Safety and Health Act
OU	Odour unit (ou.m ³)
PCDD	Polychlorinated dibenzo-p-dioxin
PCDF	Polychlorinated dibenzofuran



PM	Particulate matter
ppb	Parts per billion
ppm	Parts per million
sec	Second
Sm ³	Standard gas volume in dry cubic metres at standard temperature and pressure (0°C and 101.3 kPa) and corrected to a standardised value (e.g. 15% O ₂)
STP	Standard temperature and pressure (0°C and 101.3 kPa)
TO	USEPA air toxics method
TWA	Time-weighted average
USEPA	United States Environmental Protection Authority



APPENDIX A: RELEVANT NSW EPL EXTRACT

L2.2 Air Concentration Limits

POINT 1,2,3

Pollutant	Units of measure	100 percentile concentration limit	Reference conditions	Oxygen correction	Averaging period
Nitrogen Oxides	milligrams per cubic metre	30	Dry, 273K, 101.3 kPa		1 Hour

M2.2 Air Monitoring Requirements

POINT 1,2,3

Pollutant	Units of measure	Frequency	Sampling Method
Nitrogen Oxides	milligrams per cubic metre	Yearly	TM-38

POINT 3

Pollutant	Units of measure	Frequency	Sampling Method
Volatile organic compounds	milligrams per cubic metre	Special Frequency 1	TM-38

Note: Special frequency 1 means two rounds of sampling within 6 months from the date of issue of this licence.

Note: Nitrogen oxides meaning Oxides of nitrogen (as NO₂ equivalent).



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