



Australian Government
Clean Energy Regulator

Capral Limited
78004213692 (ABN)

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National Greenhouse and Energy Reporting

**Section 19 - Emissions and Energy
Report**

Reporting year
2024-2025





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1. Introduction

1.1 About this report

This report is submitted by Capral Limited for reporting year 2024-2025. This business is registered with ABN – 78004213692

1.2 Report Under Section 19 of the National Greenhouse and Energy Reporting Act 2007

Corporations registered under Division 3 of Part 2 of the *National Greenhouse and Energy Reporting Act 2007* (the NGER Act) are required to provide a report to the Clean Energy Regulator (the Regulator) by 31 October each year in respect of the previous financial year relating to:

- greenhouse gas emissions; and
- energy production; and
- energy consumption

from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year.

A report under section 19 of the NGER Act must be given in a manner and form approved by the Regulator and set out the information specified in the *National Greenhouse and Energy Reporting Regulations 2008* (the NGER Regulations). The report must also be based on the methods, or methods which meet criteria, set out in the *National Greenhouse and Energy Reporting (Measurement) Determination 2008* (the Measurement Determination).

This report is an approved form in which a report under section 19 of the NGER Act may be given to the Regulator.

Giving false or misleading information is a serious offence.

1.3 Submitting the report

The approved manner for submission of the section 19 report is completion and submission of the report in the Emissions and Energy Reporting System.

Your report must be submitted to the Regulator by 31 October 2025.

If a copy of this report is printed in hardcopy form for any purpose it does not represent, nor it can be treated as, an official version of the report submitted to the regulator.



2. Controlling corporation contact details

Controlling corporation details	
Name	Capral Limited
Business Identifier	78004213692 (ABN)
Street address	71 Ashburn Rd, BUNDAMBA Queensland 4304 Australia
Postal address	71 Ashburn Rd, BUNDAMBA Queensland 4304 Australia

Contact person details	
Name	Marc Banks
Phone	0738167511
Email	marc.banks@capral.com.au
Position	Group ESG & Risk Manager

Executive officer details	
Name	Anthony Dragicevich
Phone	
Email	tony.dragicevich@capral.com.au
Position	



3. Emission and energy summary

3.1 Threshold statement

Your organisation has met a corporate group threshold prescribed in sections 13 (1)(a),(b), or (c) of the NGER Act during the reporting year and is reporting under Divisions 4.3 to 4.5 of the NGER Regulations (regulation 4.03).

3.2 Controlling corporation emission and energy summary

The table below reports total scope 1 and scope 2 greenhouse gas emissions, energy produced and energy consumed by the corporate group Capral Limited for the 2024-2025 reporting period.

Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	8,376	Energy produced	0
Scope 2	22,637	Energy consumed net	290,852
Total Scope 1 and Scope 2	31,013	Energy consumed total	290,852
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	8,357	Perfluorocarbons PFCs	0
Methane CH ₄	14	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	5	Sulphur Hexafluoride SF ₆	0

3.3 Corporate emission and energy breakdown

3.3.1 Facilities

The table below lists the facilities whose greenhouse gas emissions and energy production and energy consumption are included in the S19 report.

Facility	Scope 1 Emissions (t CO ₂ -e)	Scope 2 Emissions (t CO ₂ -e)	Market-based Scope 2 (t CO ₂ -e)	Energy Consumed Net (GJ)	Energy Consumed (GJ)	Energy Produced (GJ)
Capral Limited (Controlling corporation)						
• Austex Dies	0	756	-	4,123	4,123	0
• Capral Extrusion Angaston	1,168	891	-	36,595	36,595	0
• Capral Extrusion Bremer Park	3,112	8,761	-	104,603	104,603	0
• Capral Extrusion Campbellfield	1,342	4,322	-	46,057	46,057	0
• Capral Extrusion Canning Vale	979	1,873	-	32,122	32,122	0
• Capral Extrusion Penrith	709	2,956	-	29,861	29,861	0
• Capral Extrusion Smithfield	767	2,067	-	26,156	26,156	0
• Capral Trade & Distribution Centres NSW	265	719	-	8,913	8,913	0
• Capral Trade & Distribution Centres Qld	29	178	-	1,384	1,384	0
• Capral Trade & Distribution Centres SA	0	30	-	477	477	0
• Capral Trade & Distribution Centres Vic	2	44	-	235	235	0
• Capral Trade & Distribution Centres WA	3	40	-	326	326	0



4. Entity and activity details

4.1 Capral Limited (Controlling corporation)

Name	Capral Limited		
Business Identifier	78004213692 (ABN)		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	8,376	Energy Produced	0
Scope 2	22,637	Energy consumed net	290,852
Total Scope 1 and Scope 2	31,013	Energy consumed total	290,852
Voluntary Market-Based Scope 2	-		
Scope 1 Emission by gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	8,357	Perfluorocarbons PFCs	0
Methane CH ₄	14	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	5	Sulphur Hexafluoride SF ₆	0

4.1.1 Austex Dies (Facility)

4.1.1.1 Facility details

Name	Austex Dies		
Street address	13 Montore Rd MINTO NSW 2566		
Geographic coordinates	Latitude -34.030000, Longitude 150.835000		
Activity location	NSW		
Grid connected electricity generator	No		
ANZSIC code	259 - Other manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	0	Energy Produced	0
Scope 2	756	Energy consumed net	4,123
Total Scope 1 and Scope 2	756	Energy consumed total	4,123
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	0	Perfluorocarbons PFCs	0
Methane CH ₄	0	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	0	Sulphur Hexafluoride SF ₆	0

4.1.1.2 Activities

4.1.1.2.1 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.66	756
Location	NSW	Quantity		ECF (GJ/unit)	Energy (GJ)
		1,145,249.2	kWh	0.0036	4,123



4.1.2 Capral Extrusion Angaston (Facility)

4.1.2.1 Facility details

Name	Capral Extrusion Angaston		
Street address	Cnr of Stockwell & Crennis Mines Rd ANGASTON SA 5353		
Geographic coordinates	Latitude -34.506000, Longitude 139.027000		
Activity location	SA		
Grid connected electricity generator	No		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	1,168	Energy Produced	0
Scope 2	891	Energy consumed net	36,595
Total Scope 1 and Scope 2	2,059	Energy consumed total	36,595
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	1,165	Perfluorocarbons PFCs	0
Methane CH ₄	2	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	1	Sulphur Hexafluoride SF ₆	0

4.1.2.2 Activities

4.1.2.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of gaseous fuels - Stationary energy purposes SA	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity		CO ₂	1	51.4	1,155	
		CH ₄	1	0.1	2	
		N ₂ O	1	0.03	1	
Location		Total emissions				1,158
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Natural gas distributed in a pipeline	combustion	Secondary	A	22,479.45 GJ	1	22,479
Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes SA	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity		CO ₂	1	60.2	10	
		CH ₄	1	0.2	0	
		N ₂ O	1	0.2	0	
Location		Total emissions				10
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Liquefied petroleum gas	combustion	Primary	A	6.515 kL	25.7	167



4.1.2.2.2 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.23	891
Location	SA	Quantity		ECF (GJ/unit)	Energy (GJ)
		3,874,732	kWh	0.0036	13,949



4.1.3 Capral Extrusion Bremer Park (Facility)

4.1.3.1 Facility details

Name	Capral Extrusion Bremer Park		
Street address	71 Ashburn Rd BUNDAMBA QLD 4304		
Geographic coordinates	Latitude -27.592000, Longitude 152.824000		
Activity location	QLD		
Grid connected electricity generator	No		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	3,112	Energy Produced	0
Scope 2	8,761	Energy consumed net	104,603
Total Scope 1 and Scope 2	11,873	Energy consumed total	104,603
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	3,104	Perfluorocarbons PFCs	0
Methane CH ₄	6	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	2	Sulphur Hexafluoride SF ₆	0

4.1.3.2 Activities

4.1.3.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)		Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity	Emissions released from combustion of gaseous fuels - Stationary energy purposes		CO ₂	1	51.4	3,031	
			CH ₄	1	0.1	6	
Location	QLD		N ₂ O	1	0.03	2	
			Total emissions				3,039
Fuel name		Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Natural gas distributed in a pipeline		combustion	Secondary	A	58,963.04 GJ	1	58,963
Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)		Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes		CO ₂	1	60.2	73	
			CH ₄	1	0.2	0	
Location	QLD		N ₂ O	1	0.2	0	
			Total emissions				73
Fuel name		Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Liquefied petroleum gas		combustion	Secondary	A	47.41 kL	25.7	1,218



4.1.3.2.2 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.71	8,761
Location	QLD	Quantity		ECF (GJ/unit)	Energy (GJ)
		12,339,518	kWh	0.0036	44,422



4.1.4 Capral Extrusion Campbellfield (Facility)

4.1.4.1 Facility details

Name	Capral Extrusion Campbellfield		
Street address	151 Barry Road CAMPBELLFIELD VIC 3061		
Geographic coordinates	Latitude -37.668000, Longitude 144.965000		
Activity location	VIC		
Grid connected electricity generator	No		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	1,342	Energy Produced	0
Scope 2	4,322	Energy consumed net	46,057
Total Scope 1 and Scope 2	5,664	Energy consumed total	46,057
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	1,339	Perfluorocarbons PFCs	0
Methane CH ₄	2	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	1	Sulphur Hexafluoride SF ₆	0

4.1.4.2 Activities

4.1.4.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of gaseous fuels - Stationary energy purposes VIC	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity		CO ₂	1	51.4	1,267	
		CH ₄	1	0.1	2	
		N ₂ O	1	0.03	1	
Location		Total emissions			1,270	
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Natural gas distributed in a pipeline	combustion	Secondary	A	24,653.34 GJ	1	24,653
Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes VIC	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity		CO ₂	1	60.2	72	
		CH ₄	1	0.2	0	
		N ₂ O	1	0.2	0	
Location		Total emissions			72	
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Liquefied petroleum gas	combustion	Secondary	A	46.61 kL	25.7	1,198



4.1.4.2.2 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.77	4,322
Location	VIC	Quantity		ECF (GJ/unit)	Energy (GJ)
		5,612,810	kWh	0.0036	20,206



4.1.5 Capral Extrusion Canning Vale (Facility)

4.1.5.1 Facility details

Name	Capral Extrusion Canning Vale		
Street address	45 Baile Rd CANNING VALE WA 6155		
Geographic coordinates	Latitude -32.067000, Longitude 115.905000		
Activity location	WA		
Grid connected electricity generator	No		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	979	Energy Produced	0
Scope 2	1,873	Energy consumed net	32,122
Total Scope 1 and Scope 2	2,852	Energy consumed total	32,122
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	976	Perfluorocarbons PFCs	0
Methane CH ₄	2	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	1	Sulphur Hexafluoride SF ₆	0

4.1.5.2 Activities

4.1.5.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of gaseous fuels - Stationary energy purposes WA	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity		CO ₂	1	51.4	942	
		CH ₄	1	0.1	2	
		N ₂ O	1	0.03	1	
Location		Total emissions				945
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Natural gas distributed in a pipeline	combustion	Secondary	A	18,335.71 GJ	1	18,336
Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes WA	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity		CO ₂	1	60.2	34	
		CH ₄	1	0.2	0	
		N ₂ O	1	0.2	0	
Location		Total emissions				34
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Liquefied petroleum gas	combustion	Secondary	A	22.11 kL	25.7	568



4.1.5.2.2 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.51	1,873
Location	WA	Quantity		ECF (GJ/unit)	Energy (GJ)
		3,671,678	kWh	0.0036	13,218



4.1.6 Capral Extrusion Penrith (Facility)

4.1.6.1 Facility details

Name	Capral Extrusion Penrith		
Street address	2115 Castlereagh Rd PENRITH NSW 2750		
Geographic coordinates	Latitude -33.731000, Longitude 150.694000		
Activity location	NSW		
Grid connected electricity generator	No		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	709	Energy Produced	0
Scope 2	2,956	Energy consumed net	29,861
Total Scope 1 and Scope 2	3,665	Energy consumed total	29,861
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	708	Perfluorocarbons PFCs	0
Methane CH ₄	1	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	0	Sulphur Hexafluoride SF ₆	0

4.1.6.2 Activities

4.1.6.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity	Emissions released from combustion of gaseous fuels - Stationary energy purposes	CO ₂	1	51.4	696	
		CH ₄	1	0.1	1	
Location	NSW	N ₂ O	1	0.03	0	
		Total emissions			697	
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Natural gas distributed in a pipeline	combustion	Secondary	A	13,531.768 GJ	1	13,532
Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes	CO ₂	1	60.2	12	
		CH ₄	1	0.2	0	
Location	NSW	N ₂ O	1	0.2	0	
		Total emissions			12	
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Liquefied petroleum gas	combustion	Secondary	A	7.88 kL	25.7	203



4.1.6.2.2 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.66	2,956
Location	NSW	Quantity		ECF (GJ/unit)	Energy (GJ)
		4,479,431	kWh	0.0036	16,126



4.1.7 Capral Extrusion Smithfield (Facility)

4.1.7.1 Facility details

Name	Capral Extrusion Smithfield		
Street address	26A Long Street Smithfield NSW 2164		
Geographic coordinates	Latitude -34.985000, Longitude 148.277000		
Activity location	NSW		
Grid connected electricity generator	No		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	767	Energy Produced	0
Scope 2	2,067	Energy consumed net	26,156
Total Scope 1 and Scope 2	2,834	Energy consumed total	26,156
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	766	Perfluorocarbons PFCs	0
Methane CH ₄	1	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	0	Sulphur Hexafluoride SF ₆	0

4.1.7.2 Activities

4.1.7.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of gaseous fuels - Stationary energy purposes NSW	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity		CO ₂	1	51.4	758	
		CH ₄	1	0.1	1	
		N ₂ O	1	0.03	0	
Location		Total emissions				759
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Natural gas distributed in a pipeline	combustion	Secondary	A	14,739.598 GJ	1	14,740
Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes NSW	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity		CO ₂	1	60.2	8	
		CH ₄	1	0.2	0	
		N ₂ O	1	0.2	0	
Location		Total emissions				8
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Liquefied petroleum gas	combustion	Secondary	A	5.46 kL	25.7	140



4.1.7.2.2 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.66	2,067
Location	NSW	Quantity		ECF (GJ/unit)	Energy (GJ)
		3,132,109	kWh	0.0036	11,276



4.1.8 Capral Trade & Distribution Centres NSW (Facility aggregate)

4.1.8.1 Facility details

Name	Capral Trade & Distribution Centres NSW		
Activity location	NSW		
Grid connected electricity generator	No		
Number of facilities in the aggregate	5		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	265	Energy Produced	0
Scope 2	719	Energy consumed net	8,913
Total Scope 1 and Scope 2	984	Energy consumed total	8,913
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	265	Perfluorocarbons PFCs	0
Methane CH ₄	0	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	0	Sulphur Hexafluoride SF ₆	0

4.1.8.2 Activities

4.1.8.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes NSW	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)		
Activity		CO ₂	1	60.2	58		
		CH ₄	1	0.2	0		
		N ₂ O	1	0.2	0		
Location		Total emissions			58		
Fuel name		Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Liquefied petroleum gas		combustion	Secondary	A	37.28 kL	25.7	958
Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of gaseous fuels - Stationary energy purposes NSW	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)		
Activity		CO ₂	1	51.4	207		
		CH ₄	1	0.1	0		
		N ₂ O	1	0.03	0		
Location		Total emissions			207		
Fuel name		Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Natural gas distributed in a pipeline		combustion	Secondary	A	4,033.767 GJ	1	4,034



4.1.8.2.2 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.66	719
Location	NSW	Quantity		ECF (GJ/unit)	Energy (GJ)
		1,089,078.158	kWh	0.0036	3,921



4.1.9 Capral Trade & Distribution Centres Qld (Facility aggregate)

4.1.9.1 Facility details

Name	Capral Trade & Distribution Centres Qld		
Activity location	QLD		
Grid connected electricity generator	No		
Number of facilities in the aggregate	8		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	29	Energy Produced	0
Scope 2	178	Energy consumed net	1,384
Total Scope 1 and Scope 2	207	Energy consumed total	1,384
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	29	Perfluorocarbons PFCs	0
Methane CH ₄	0	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	0	Sulphur Hexafluoride SF ₆	0

4.1.9.2 Activities

4.1.9.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes QLD	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)	
Activity		CO ₂	1	60.2	29	
		CH ₄	1	0.2	0	
		N ₂ O	1	0.2	0	
Location		Total emissions				29
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Liquefied petroleum gas	combustion	Secondary	A	18.71 kL	25.7	481

4.1.9.2.2 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a Purchase and loss of electricity from main electricity grid in a State or Territory QLD	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)	
Activity		CO ₂ -e	A1	0.71	178	
Location		Quantity		ECF (GJ/unit)	Energy (GJ)	
		250,775.289 kWh		0.0036	903	



4.1.10 Capral Trade & Distribution Centres SA (Facility aggregate)

4.1.10.1 Facility details

Name	Capral Trade & Distribution Centres SA		
Activity location	SA		
Grid connected electricity generator	No		
Number of facilities in the aggregate	2		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	0	Energy Produced	0
Scope 2	30	Energy consumed net	477
Total Scope 1 and Scope 2	30	Energy consumed total	477
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	0	Perfluorocarbons PFCs	0
Methane CH ₄	0	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	0	Sulphur Hexafluoride SF ₆	0

4.1.10.2 Activities

4.1.10.2.1 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.23	30
Location	SA	Quantity		ECF (GJ/unit)	Energy (GJ)
		132,368.9	kWh	0.0036	477



4.1.11 Capral Trade & Distribution Centres Vic (Facility aggregate)

4.1.11.1 Facility details

Name	Capral Trade & Distribution Centres Vic		
Activity location	VIC		
Grid connected electricity generator	No		
Number of facilities in the aggregate	4		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	2	Energy Produced	0
Scope 2	44	Energy consumed net	235
Total Scope 1 and Scope 2	46	Energy consumed total	235
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	2	Perfluorocarbons PFCs	0
Methane CH ₄	0	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	0	Sulphur Hexafluoride SF ₆	0

4.1.11.2 Activities

4.1.11.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes VIC	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)		
Activity		CO ₂	1	60.2	2		
		CH ₄	1	0.2	0		
		N ₂ O	1	0.2	0		
Location		Total emissions				2	
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)	
Liquefied petroleum gas	combustion	Secondary	A	1.146 kL	25.7	29	

4.1.11.2.2 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)	
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.77	44	
Location	VIC	Quantity		ECF (GJ/unit)	Energy (GJ)	
		57,182.532 kWh		0.0036	206	



4.1.12 Capral Trade & Distribution Centres WA (Facility aggregate)

4.1.12.1 Facility details

Name	Capral Trade & Distribution Centres WA		
Activity location	WA		
Grid connected electricity generator	No		
Number of facilities in the aggregate	3		
ANZSIC code	214 - Basic non-ferrous metal product manufacturing		
Operational control	Capral Limited		
Days of operational control	Full year		
Greenhouse gas emissions (t CO ₂ -e)		Energy produced and energy consumed (GJ)	
Scope 1	3	Energy Produced	0
Scope 2	40	Energy consumed net	326
Total Scope 1 and Scope 2	43	Energy consumed total	326
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO ₂ -e)			
Carbon Dioxide CO ₂	3	Perfluorocarbons PFCs	0
Methane CH ₄	0	Hydrofluorocarbons HFCs	0
Nitrous Oxide N ₂ O	0	Sulphur Hexafluoride SF ₆	0

4.1.12.2 Activities

4.1.12.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation) Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes WA	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 1 (t CO ₂ -e)		
Activity		CO ₂	1	60.2	3		
		CH ₄	1	0.2	0		
		N ₂ O	1	0.2	0		
Location		Total emissions				3	
Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)	
Liquefied petroleum gas	combustion	Secondary	A	1.69 kL	25.7	43	

4.1.12.2.2 Activity details – Scope 2 Emissions

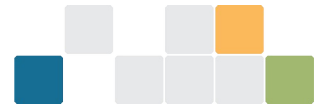
Source	Scope 2 emissions: n/a	Gas	Method	EF (kg CO ₂ -e/GJ)	Scope 2 (t CO ₂ -e)	
Activity	Purchase and loss of electricity from main electricity grid in a State or Territory	CO ₂ -e	A1	0.51	40	
Location	WA	Quantity		ECF (GJ/unit)	Energy (GJ)	
		78,539.34 kWh		0.0036	283	



5. Additional Information

5.1 Aggregated Facility data

This Report contains aggregate values on more than 1 facility of the corporation whose operation, in a reporting year: (a) emits greenhouse gases with a carbon dioxide equivalence of less than 25 kilotonnes; and (b) consumes less than 100 terajoules of energy; and (c) produces less than 100 terajoules of energy; and (d) all of those facilities are within 1 State or Territory and are attributable to 1 industry sector in accordance with Subdivisions 2.4.2 and 2.4.3 of Division 2.4 of Part 2 of the NGER Regulations.



6. Supporting Documents

None



7. Privacy Statement

7.1 Protection of Information

The Clean Energy Regulator is bound by the secrecy provisions of Part 3 of the *Clean Energy Regulator Act 2011* (CER Act) in regard to information it collects in relation to this report and also by the *Privacy Act 1988* in regard to personal information it collects.

7.2 Privacy Notice

'Personal information' is defined in the Privacy Act 1988 to mean information or an opinion about an identified individual, or an individual who is reasonably identifiable:

- a) whether the information or opinion is true or not; and
- b) whether the information or opinion is recorded in a material form or not.

The collection of personal information relating to this report is authorised by the *National Greenhouse and Energy Reporting Act 2007* (NGER Act) and the National Greenhouse and Energy Reporting Regulations 2008.

Personal information collected in relation to this report will be used for the purposes of assessing the report content, auditing compliance, enforcement of relevant laws and regulations, the performance of our statutory functions and for related purposes. We will also use the personal information which you provide for our administrative purposes, for example, to pre-populate other Clean Energy Regulator forms which you wish to fill out online in the future, and for improving our service delivery to you. We cannot process the application if we do not collect relevant personal information.

The Clean Energy Regulator's Privacy Policy contains information about the agency's procedures for handling personal information including how a person can access their personal information held by the agency, and how to seek correction of such information. The Privacy Policy also contains information about how to complain about a breach of the Australian Privacy Principles. The Clean Energy Regulator's Privacy Policy can be found at www.cer.gov.au.

7.3 Disclosure of Information

The Clean Energy Regulator is only able to disclose information relating to this report (including personal information) in accordance with the CER Act, the NGER Act, the Privacy Act 1988 or as otherwise required by law.

The circumstances in which such information may be disclosed include:

- Disclosure to the Secretary or authorised officer of a department for the purpose of administering a program or collecting statistics relating to greenhouse gas emissions, energy consumption or energy production.
- Disclosure to certain agencies, bodies, or persons where the Regulator is satisfied that disclosure will enable or assist those agencies, bodies, or persons to perform or exercise their functions or powers, including the Australian Securities and Investments Commission, the Australian Competition and Consumer Commission and the Commissioner of Taxation.
- Disclosure for the purposes of law enforcement.
- Disclosure to States and Territories in accordance with the NGER Act; and
- Disclosure for the purposes of a climate change law or for the purposes of the performance of our functions under a climate change law.



8. Declaration

The Executive Officer (or equivalent), as described in the *National Greenhouse and Energy Reporting Act 2007* (NGER Act), should read the following declaration below before electronically submitting the emissions and energy report.

It is the responsibility of the reporting entity to ensure that the information provided in the emissions and energy report is prepared in accordance with the requirements set out in the NGER Act and the National Greenhouse and Energy Reporting Regulations 2008 (NGER Regulations) and that the data it contains is based on methods prescribed in the National Greenhouse and Energy Reporting (Measurement) Determination 2008 (NGER Measurement Determination).

Under the NGER Act and the NGER Regulations, the reporting entity remains responsible for the truth and accuracy of the contents of the emissions and energy report despite the assistance, if any, of a third party in its preparation.

Section 19 of the NGER Act includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 2,000 penalty units.

In accordance with section 22 of the NGER Act, a reporting entity is required to keep records of the activities of the members of its group that, inter alia, allow it to report accurately and enable the Clean Energy Regulator to ascertain whether it has complied with its obligations under the NGER Act. Records must be retained for a period of 5 years from the end of the year in which the activities took place. Section 22 includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 1,000 penalty units.

By electronically submitting, the signatory declares that:

- they have read and understood the penalties that apply for breaching the NGER Act;
- the information provided in this emissions and energy report (including any attachments) is true and correct, and that they understand that the provision of false or misleading information is a serious offence under the *Criminal Code 1995* and may have consequences under the NGER Act;
- the information provided in this emissions and energy report has been prepared and supplied in accordance with the requirements set out in the NGER Act, the NGER Regulations and the NGER Measurement Determination;
- they are duly authorised to act, including submitting this emissions and energy report, on behalf of the reporting entity;
- they acknowledge the Clean Energy Regulator is required to publish the information provided in this emissions and energy report, including any market-based scope 2 emissions reported under section 7.4 of the Measurement Determination;
- they consent to the publication of the total market-based scope 2 emissions reported for the corporate group;
- they consent to the publication of contextual information relating to market-based scope 2 emissions such as the proportion of facilities which reported under the market-based method for the corporate group;
- the Clean Energy Regulator may compel or conduct an audit of the information contained in this emissions and energy report or in relation to compliance with the NGER Act, the NGER Regulations and the NGER Measurement Determination;
- the Clean Energy Regulator may request further clarification or documentation to verify the information supplied in this emissions and energy report; and
- the entity providing the emissions and energy report and each group member (if any) listed in the report is a body corporate.